



## Annual Meeting Week, October 19-20, 2022

The Conrad Indianapolis – Hilton | 50 W. Washington St. | 317-713-5000 | **Eastern Time Zone**

### Wednesday, October 19

**10:30 – 11:30**                      **OMS & OPSI Market Monitor Showdown** | *Vienna Southeast and West*

**1:00 – 4:00**                      **OMS CAPCom Meeting**  
IURC - 101 W. Washington Street, Indianapolis, IN 46204  
*Hearing Room 222, located on the 2<sup>nd</sup> floor*

**5:00 – 6:30**                      **Welcome Reception**, open to all registrants  
Pins Mechanical – 856 Carrollton Ave. Indianapolis, IN 46202  
*Beverages and light appetizers served*

### Thursday, October 20

7:30 – 8:30                      Breakfast | *West Foyer*

**8:30 – 9:45**                      **Annual Meeting: Administrative and Business Items** | *Vienna North and South*

**9:45 – 10:15**                      **Collaboration and Strategy for States**

10:15 – 10:30                      Break

**10:30 – 12:00**                      **Attribute Adequacy** – As resource adequacy evolves to comprehensively consider the needs of the electric system the key attributes that should be modeled and valued in wholesale markets must be analyzed and quantified. How can defining the attributes needed to maintain system reliability lead to economically efficient and reliable outcomes without stepping on the toes of state regulators? What level of regional coordination is required to maintain attribute adequacy and how does it connect to resource planning? What resources exist to inform our work?

- *Moderator: Julie Fedorchak, North Dakota PSC*
- *Tom Edmunds, Lawrence Livermore National Lab*
- *Jeff Roark, EPRI*
- *Jordan Bakke, MISO*
- *David Patton, Potomac Economics*
- *Nick Miller, HickoryLedge LLC*

12:00 – 1:30                      Lunch | *West Foyer* – Featuring the wisdom of past OMS members.

1:30 – 3:00

**Deriving DER Value** – A discussion focused on actions that states and their utilities can take to fully integrate DERs into the electric system. How can states that are eager to maximize value from these resources best prepare for Order 2222 implementation? What gaps still exist that regulators should focus on in the near term?

- *Moderator:* Carrie Zalewski, *Illinois CC*
- Allison Bates Wannop, *Voltus*
- Josh Keeling, *Generac Grid Services*
- Erik Hanser, *Michigan PSC*
- Matt Fields, *AES Indiana*

3:00 – 3:30

Break

3:30 – 5:00

**North-South Constraint** – A discussion of the infamous MISO system bottleneck. What is the constraint, how does it impact the economics and reliability of the MISO footprint, and what should be done maximize the benefits of MISO's vast geographic footprint?

- *Introduction:* Melissa Seymour, *MISO*
- *Moderators:* Dan Scripps (Michigan PSC) & Kim O'Guinn (Arkansas PSC)
- Simon Mahan, *SREA*
- Dan Kline, *Entergy*
- Jim Dauphinais, *BAI*
- Nicole Luckey, *Invenergy*

5:00

Adjourn