



**ORGANIZATION OF MISO STATES, INC.
Board of Directors Meeting
Conference Call Minutes
February 14, 2008**

Approved March 6, 2008

John Norris, President of the Organization of MISO States, Inc. (OMS), called the February 14 2008 Meeting of the OMS Board of Directors to order via conference call at approximately 1:00 p.m. (CST). The following board members or their proxies participated in the meeting:

Bob Lieberman, Illinois
John Norris, Iowa
Jorge Valladares, proxy for Mark David Goss, Kentucky
Angie Butcher, proxy for Monica Martinez, Michigan
Burl Haar, proxy for Tom Pugh, Minnesota
Jeff Davis, Missouri (joined late)
Greg Jergeson, Montana
Tim Texel, proxy for Eugene Bade, Nebraska
Susan Wefald, North Dakota
Valerie Lemmie, Ohio
Shane Rooney, proxy for Kim Pizzingrilli, Pennsylvania
Gary Hanson, South Dakota
Dan Ebert, Wisconsin

Absent

Indiana
Manitoba

Agency members participating

Randy Rismiller – Illinois
Jerry Lein – North Dakota
Hisham Choueiki – Ohio
Don Neumeyer, Jim Wottreng, Randel Pilo – Wisconsin

Others on the call

Graham Edwards, David Hadley, Roy Jones, Bill Malcolm - MISO
Bill Smith – OMS Staff

The directors and proxies listed above established the necessary quorum for the meeting of at least eight directors being present.

Ancillary Services Market Presentation - MISO

Prior to the start of the OMS Business meeting, Graham Edwards and Roy Jones of the Midwest ISO provided OMS directors an update on the Ancillary Services Market. Implementation is proceeding well. Tests have been conducted successfully with high participation. The Readiness Advisor will have a separate discussion with state commissioners. Presentation is attached.

Approval of Minutes from 2008 Board of Directors meetings December 6 ,20 and January 10

Valerie Lemmie moved for approval of the December 6, 20 and January 10 OMS Board of Directors Meeting minutes as distributed to board members. Susan Wefald seconded the motion. The minutes were approved by a unanimous voice vote of the directors.

Review of the Actions of the Executive Committee on January 24, 2008 – Bill Smith

Bill Smith highlighted information from the January OMS Executive meeting:

- Personnel Review of OMS Staff – pending
- Plans being finalized for OMS Commissioner Retreat – March 27-28, 2008 in Columbus
- Agenda items were discussed for consideration at the OMS February 14 Board meeting
- Work Items for the OMS Work Groups were discussed:
 - 1) Resource Adequacy financial settlement
 - 2) ASM and Readiness
 - 3) RSG Update
 - 4) Planning issues
 - 5) FERC Pricing orders

Treasurer's Report – Gary Hanson

The beginning balance as of January 1 for the Wells Fargo Business Performance Savings Account was \$58,300.13 Interest earned for this month was \$110.94. The January 31, 2008 balance was \$58,411.07.

The beginning balance as of January 1 for the Chase Bank One Checking account was \$107,976.82. The total disbursements from the checking account for January 2008 were \$32,519.27. Deposits, interest and adjustments were \$40,000.00. As of January 31, 2008 the checking account bank balance was \$117,518.99 and the book balance was \$115,457.55 (with 5 checks outstanding).

The total savings and checking account balances as of January 31, 2008 is \$173,868.62.

Valerie Lemmie moved for adoption of the treasurer's report. Gary Hanson offered a second. The motion passed by unanimous voice vote of the directors present.

Report from the Executive Director – Bill Smith

Bill Smith highlighted items from the Executive Director's Report (follows minutes)

- GAO conference call February 27
- MISO Value Proposition announcement Feb.18, stakeholder presentation at Carmel Feb 20.

BUSINESS

1. MISO Advisory Committee Issues – Dan Ebert

- Discussion of Membership Expansion. Some interest in additional time for review. Representatives asked to gauge support for filing and for delay.
- GFA filing has apparent stakeholder support. Representatives asked to watch for minority positions.
- Discussed Finance Committee nominees. All appear qualified.

2. Planning Advisory Committee – Dan Ebert

The Planning Advisory Committee meeting was held the same time as the OMS Board meeting on February 14. Dan Ebert had no issues to report.

3./4. Resource Adequacy Work Group - Jan Karlak (report follows minutes)

Jan Karlak reported on the meeting of the Supply Adequacy Work Group (SAWG) on February 7. Cathy Cole of the Michigan Public Service Commission staff was elected Vice-Chair. OMS presented a survey to SAWG members to guide the next meeting on February 29 [changed to Feb. 25]. Other questions will go to commissioners to get a sense of direction

5. Ancillary Services Market implementation progress - MISO

Graham Edwards and Roy Jones of the Midwest ISO updated OMS directors at the beginning of the meeting. Presentation follows minutes.

6. FERC Pricing orders – Randy Rismiller, chair OMS Pricing Work Group

Randy Rismiller reviewed four FERC orders on MISO pricing issues issued January 31. Appeals have been filed in DC Circuit and the 7th Circuit.

7. Transmission Regional and Multi-Regional Planning – Jerry Lein, Chair OMS TP&SWG

Jerry Lein reported on sub-regional planning meetings and on multi-regional JCSP progress. Susan Wefald asked if 2008 construction plans are reported.

8. Markets Update - Jim Wottreng, member OMS Markets Work Group

Jim Wottreng of the Markets Work Group reported on the status of MISO's RSG filing still expected in late February 2008.

ANNOUNCEMENTS

- February 19 – FERC oversight tour
- February 20 – Advisory Committee
- February 27 – Call with GAO – 9:00 CST
- February 28 – OMS Executive Committee (1:00 CST)
- March ~~6~~ – OMS Board of Directors Meeting (1:00 CST) [**note date change**]
- March ~~12~~ – MISO Advisory Committee [**note date change**]
- March 28 – OMS retreat [Columbus, Ohio]
- April 10 – OMS Board of Directors Meeting (1:00 CDT)
- April 15-16 – OMS Sector meeting with MISO and Annual Stakeholder meeting [Carmel]

ADJOURNMENT

The OMS Board of Directors meeting was adjourned at approximately 3:00 pm CST.

Balancing Authority and Ancillary Services Markets Project 16 Weeks to Launch

OMS Update
February 14, 2008

Key Accomplishments and Upcoming Milestones

The Local Balancing Authorities, Market participants and Midwest ISO completed the second business process test which simulated non-financially binding market operations and data transfers between systems

Additional tests, called Parallel Operations Tests, will be conducted over the next three months to allow classroom training to be applied in non-financially binding simulations

The Local Balancing Authorities, Market Participants and Midwest ISO successfully conducted the first closed loop Operations Test on February 12th

This Operations Test marks the first time in history that the Midwest ISO operated as a “single” Balancing Authority over a 15 state region in the Midwest; we are only a few months away from achieving incremental benefits between \$200 – 300M annually for Midwest ISO customers

The NERC Certification Team completed the final phase of the certification process February 8th; the Midwest ISO expects to receive the Certification Letter by April 1st

The independent Readiness Advisor has moved into the evidence collection and verification phase of the engagement; 40 criteria were developed and to date 8 criteria have been verified; 1 set of evidence was due this week but will be submitted by March 1st; this late submission will not have an impact on market launch; evidence for an additional 15 criteria is due to be submitted to the Readiness Advisor over the next 30 days

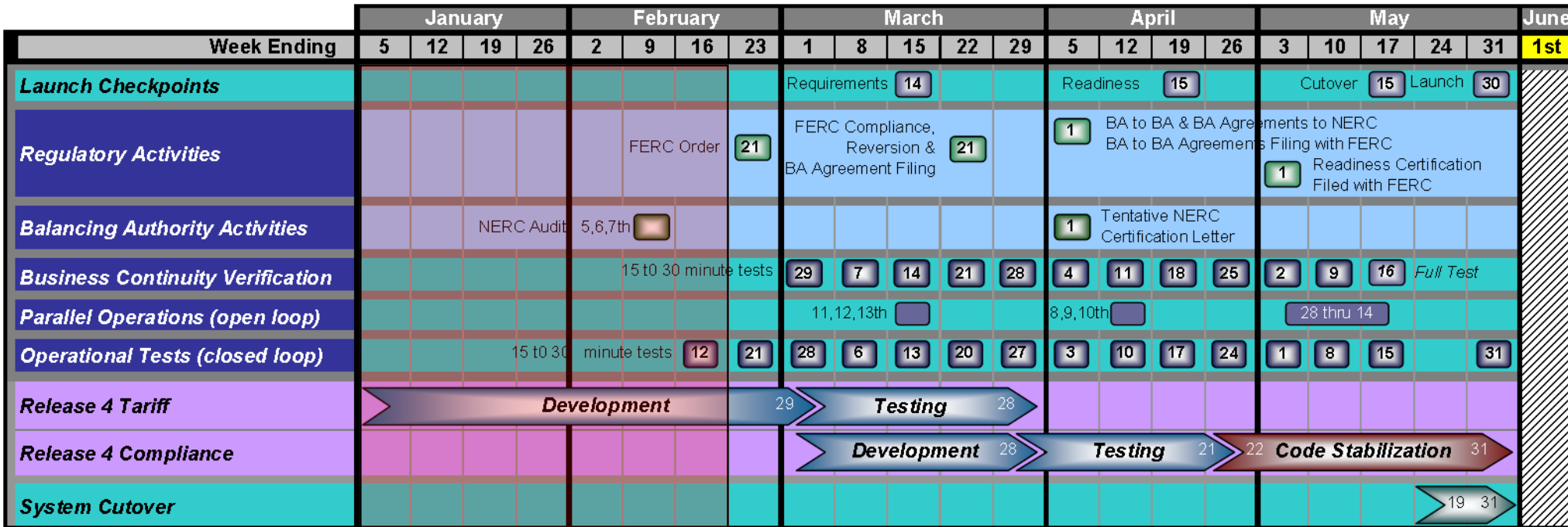
The Midwest ISO anticipates a FERC Order on the September 14th tariff filing allowing for the consolidation of certain Balancing Authority functions and a market for procuring ancillary services

Once the Commission Order is received an “assessment” will be conducted to determine the impact on market design and the target launch date of June 1st ; by mid-March the Midwest ISO will communicate the impact to design and launch date

Balancing Authority and Ancillary Services Markets Activity Calendar

Potential risks that could impact launch

- FERC Order modifies a basic design element
- Internal and External Training and Readiness
- NERC BA Certification
- Amendments to BA Agreement not adopted
- State Regulatory Approvals not received
- Reversion Plan FERC Order not received
- Systems/Infrastructure not ready
- Certification to FERC on Readiness



Note: Parallel Operations and Operational Tests are Tentative Dates at Present

ASM - - Readiness Advisor issues and update for 2/14/08 OMS BOD

- MISO's Readiness Advisor is SAIC. There is a detailed readiness process with good stakeholder participation. There are 11 "Benchmarks" and 40 subordinate "Criteria"; 6/40 have passed to date. They also discuss a weighted average "risk" factor for criteria that have not passed, currently down from 100% to 86%.
- They are moving into a phase of Operational Testing (5 Op Tests during Feb 12 – March 13 including testing MISO control of generators).
- The Readiness Advisor has a criterion called "State Commission Readiness." States should individually consider:
 - Assuming the Readiness Advisor process is satisfied, does your commission or do your utilities have any concerns about technical readiness or other implementation issues?
 - Is your commission comfortable with applicable tariffs, e.g. energy cost adjustment mechanisms, and how costs (or revenues) for your jurisdictional utilities will be treated?
- MISO and the Readiness Advisor have committed to providing a session for the states on readiness – that should probably be scheduled in March or April.

OMS Executive Director Report

February 8, 2008

FERC and DOE Activity

1. On January 11, 2008, the OMS filed reply comments relating to the issues discussed in the technical conference on market power and mitigation in the ASM market in Docket No. ER07-1372. The reply comments supported the ratchet mechanism as a bid boundary.
2. On January 10, 2008, the OMS filed post-technical conference comments on transmission queue issues in FERC Docket No. AD08-2-000.
3. On January 28, 2008, the OMS filed comments on the Midwest ISO's resource adequacy tariff filed on December 28, 2007, in Docket No. ER08-394. The FERC is expected to address these issues at its February 21 meeting.
4. On January 31, 2008, the FERC issued four related pricing orders.
 - It approved the continued use of license plate rates in MISO and denied a proposal by the MSATs to move to 100% postage stamp pricing for new facilities at 345 kV or above. Docket No. ER07-1233 and 07-1261, 122 FERC ¶161,081.
 - It denied rehearing for PJM's rate design (Docket No. EL05-121 et al.)
 - It accepted MISO's cross-border proposal (Docket No. ER05-6.
 - It denied a complaint filed by AEP requesting changes in MISO and PJM rate designs (Docket No. EL07-101).
5. On January 22, the MISO Market Monitor submitted to FERC an informational filing on the Minnesota-Iowa Narrowly Constrained Area in Docket No. ER07-235.

OMS-MISO Activity:

1. The OMS Resource Adequacy Work Group and the MISO Supply Adequacy Work Group began planning for work to complete a Module E compliance element for submission to FERC in June 2008. The SAWG elected Joanne Burrell of FirstEnergy as Chair and Cathy Cole of the Michigan Public Service Commission as vice-chair. Its next meeting is February 29.

2. The Midwest ISO, PJM, Southwest Power Pool, and TVA are developing economic models to be used to for multi-regional planning of the Joint Combined System Plan (JCSP).
3. The MISO held three Subregional Planning Meetings as an early step in building this year's Midwest Transmission Expansion Plan (MTEP-08).
4. The MISO held a stakeholder meeting in Pittsburgh February 1 to begin the process of integrating Duquesne Power into the MISO.
5. The MISO RSG task force met on February 7 and will meet again February 21. It now targets a comprehensive RSG filing at the end of February.
6. A MISO-PJM Joint and Common Market meeting on February 1 reported on projects that better align MISO and PJM energy markets. The next meeting will be June 6.
7. The US General Accountability Office, as a part of its study of RTO benefits, will meet by conference call with OMS commissioners on February 27.
8. The MISO will conduct a stakeholder briefing on its Value Proposition following the Advisory Committee meeting February 20.
9. The MISO will brief stakeholders on February 11 on its Membership Expansion proposal, to be filed as Module F of its tariff.
10. MISO's Interconnection Process Task Force met January 24-25. Future meetings are planned for February 13 and 26 and March 14. This group is considering modifications of the interconnection queue. Its recommendations will be taken to stakeholder groups in late March and April to allow filing at FERC in late April.
11. MWDR1 will hold a general meeting in Chicago March 7.

Public Relations

1. Presentations:
 - Commissioners Davis, Hardy, Lieberman, and Ebert will present a panel discussion at the Energy Bar Association Midwest conference in Chicago March 6.
2. Pending speaking/meeting invitations:
 - None

Upcoming MISO Filings of Regional Interest

3/3/2008	ER05-6-044, <i>et al.</i> EL04-135-046, <i>et al.</i> EL02-111-064, <i>et al.</i> EL03-212-060, <i>et al.</i>	The Midwest ISO and PJM Interconnection to submit their economic cross-border cost allocation proposals in compliance with the Commission's directive.	122 FERC ¶ 61,084 at P 29 (2008)
3/3/2008	ER05-6-044, <i>et al.</i> EL04-135-046, <i>et al.</i> EL02-111-064, <i>et al.</i> EL03-212-060, <i>et al.</i>	The Midwest ISO and PJM Interconnection to submit a compliance filing revising their Joint Operating Agreement concerning allocation of costs between the two RTOs.	122 FERC ¶ 61,084 (2008)
3/3/2008	ER08-____-000	The Midwest ISO will file revisions to the EMT revising the RSG provisions under the EMT based on additional stakeholder discussions following the 2/1/2008 informational filing.	RSG TF MSC AC
3/3/2008	ER08-____-000	The Midwest ISO to file revisions to the EMT to include the Western Area Market Expansion.	MSC AC
3/14/2008	N/A	The Midwest ISO to submit an annual report to the Planning Advisory Committee and the OMS that details the steps taken in the MTEP to develop a portfolio of projects that spread benefits throughout each sub-region.	118 FERC ¶ 61,209 at P 76 (2007)
8/1/2008	ER08-____-000	The Midwest ISO to submit a report to analyze the effectiveness of all the transmission expansion cost allocation methodologies.	118 FERC ¶ 61,209 at P 203 (2007)
8/1/2008	ER05-6-044, <i>et al.</i> EL04-135-046, <i>et al.</i> EL02-111-064, <i>et al.</i> EL03-212-060, <i>et al.</i>	The Midwest ISO and PJM Interconnection to submit their economic cross-border cost allocation proposals in compliance with the Commission's Order on Cross-Border Facilities Cost Allocation.	122 FERC ¶ 61,084 at P 29 (2008)

Other upcoming dates:

- Feb 14 – OMS Board Meeting
- Feb 27 – OMS conference call with US GAO
- Feb 28 – OMS Executive Committee
- March 6 – OMS Board Meeting
- March 7 – MWDRI
- March 28 – OMS commissioners retreat - Columbus
- April 15 – OMS Sector meeting with MISO management
- April 16 – MISO Stakeholder meeting - Indianapolis

Resource Adequacy Working Group (RAWG) Report to the OMS Board February 14, 2008

In support of the OMS request for a 180-day extension to consider options for compliance with MISO Module E planning reserve requirements, the OMS RAWG has engaged in the following activities:

- Noting last years' difficult Module E effort, the RAWG nominated Cathy Cole, Staff engineer of the Michigan Public Service Commission, for Vice Chair of the SAWG. **Result:** On February 7, 2008, Cathy won the SAWG Vice Chair seat by 20 votes to 6 votes.
- Initially there were two SAWG Chair nominees: Joanne Borrell, FirstEnergy Corporate Services, and Lin Franks, AES affiliate of Indiana Power and Light (IPL). RAWG interviewed the nominees. Lin Franks decided at the last minute to withdraw her name. Joanne Borrell became the new chair of the SAWG.
- Last year's RAWG and SAWG efforts to get input from stakeholders also had some difficulty. For the 180 day discussion, the RAWG is determined to encourage better input. To that end, we produced the following, with technical assistance from Don Neumeyer, (WI PSC), Bill Bokram (MI PSC) and input from the RAWG Staff, Commissioner, and consumer counsel members, for distribution to the SAWG stakeholders:
 1. A 1-page paper "Arrow's Impossibility Theorem," with the aim of everyone understanding that where there are so many competing objectives to choose and vote for, no one particular outcome is going to be optimal to someone or even everyone. This is a mathematical result and follows common sense. We need to keep that in mind, be focused and practical in coming up with the difficult enforcement piece of Module E.
 2. A GANTT chart/draft schedule that included the schedule of OMS Board Meetings and Joint SAWG/RAWG meetings for a schedule to meet the "potential filing deadline" at the "end" of the 180-day time frame (determined by MISO to have begun on the December 28, 2007 filing date.)
 3. A two-part Resource Adequacy confidential Survey Instrument : including Phase I "Compliance Building Block Issues" and Phase II "Implementations Issues" to fill the "gaps" in the MISO 12-28-07 filing. The questions cover all sides of resource adequacy compliance issues, while taking no position at this point, in an effort to discover early opinions from the wide variety of sectors in the stakeholder community. The deadline for electronic responses has been set for February 20, 2008. The results will be tabulated and reported to the SAWG and the OMS Board in

aggregate form to keep the identity of the responders confidential. The Survey results will help the RAWG focus on the work to be done if consensus is to be achieved.

- The RAWG will hold regular strategy sessions with its membership to continue laying out a plan of action with regard to the tasks ahead to meet the June 2008 filing deadline. The first such strategy meeting was held the morning of February 14, 2008. The RAWG will continue to bring progress reports to the OMS Board to seek further guidance and recommendations for any additional follow-up with the Board.

OMS

**Organization of MISO States
Report of the Treasurer
Gary Hanson, South Dakota Public Utilities Commission
to the
Board of Directors
February 14, 2008
Report for January 2008**

CASH ON HAND

The beginning balance as of January 1 for the Wells Fargo Business Performance Savings Account was \$58,300.13. Interest earned for this month was \$110.94. The January 31, 2008 balance was \$58,411.07.

The beginning balance as of January 1 for the Chase Bank One Checking account was \$107,976.82. The total disbursements from the checking account for January 2008 were \$32,519.27. Deposits, interest and adjustments were \$40,000.00. As of January 31, 2008, the checking account bank balance was \$117,518.99 and the book balance was \$115,457.55 (with 5 checks outstanding).

The total savings and checking account balances as of January 31, 2008 is \$173,868.62

OMS Treasurer Report for Month of January 2008

Wells Fargo Business Performance Savings Account

Beginning Balance	58,300.13	
Interest Earned this Month	<u>110.94</u>	
Ending Balance		58,411.07

Chase Bank One Checking Account

Beginning Balance	107,976.82	
Total Disbursements	(32,519.27)	
Deposits/Interest/Adjustments	<u>40,000.00</u>	
Ending Balance		<u>115,457.55</u>

Total Savings & Checking Balances as of January 31, 2008

173,868.62

5 checks outstanding at 01/31/08



TREASURER'S REPORT
Organization of MISO States
January 31, 2008

Wells Fargo Business Performance Savings Account

Balance as of 01/01/08			\$	58,300.13
1/31/08	DEP	Interest on Savings	\$	110.94
				<hr/>
Business Performance Savings Account Balance at 01/31/08				\$ 58,411.07

Chase Bank One Commercial Checking with Interest

Balance as of 01/01/08			\$	107,976.82
	DEP	MISO Remittance	\$	40,000.00
				<hr/>
Total Deposits				\$ 40,000.00

Checks and Charges

Date	Check #	Descriptions		
01/10/2008	2533	Jeff Kaman - MISO/OMS Meetings	\$	459.24
01/10/2008	2534	Jeff Johnson - OMS Annual Meeting	\$	216.31
01/10/2008	2535	William Bokram - OMS Annual Meeting	\$	128.44
01/10/2008	2536	Jerry Lein - OMS Annual Meeting	\$	336.32
01/10/2008	2537	Susan Wefald - OMS Annual Meeting	\$	932.60
01/10/2008	2538	Doubletree Guest Suites - OMS Annual Meeting	\$	3,600.52
01/10/2008	2539	Combined Systems Technology	\$	41.34
01/10/2008	2540	State of Michigan - Travel FERC Tech Conf	\$	251.60
01/10/2008	2541	Sally Talberg - FERC Tech Conf	\$	180.08
01/10/2008	2542	Burl Haar - OMS Annual Meeting	\$	667.76
01/10/2008	2543	Wisconsin PSC - FERC Tech Conf	\$	739.08
01/10/2008	2544	Bill Smith - FERC Tech Conf & OMS Annual Mtg	\$	54.07
01/10/2008	2545	Triplett Office Essentials	\$	257.15
01/14/2008	2546	Dan Fritz - MISO Market Subcommittee	\$	543.18
01/14/2008	2547	John Norris - FERC Tech Conf	\$	286.25
01/14/2008	2548	Julie Mitchell - OMS Annual Mtg & WG Chair	\$	10.13
01/14/2008	2549	Chase Card Services	\$	4,171.51
01/14/2008	2550	InterCall	\$	616.71
1/14/08	2551	Qwest	\$	239.59
1/14/08	2552	100 Court Investors (Feb Rent & Parking)	\$	959.21
1/18/08	2553	Angela Butcher - OMS Annual Meeting	\$	103.95

1/18/08	2554	Triplett Office Essentials	\$	9.19
1/18/08	2555	Infomax Office Systems (Jan fax/Print Lease)	\$	172.31
1/23/08	2556	VOID		
1/23/08	2557	DWX Internet	\$	35.00
1/23/08	2558	Angela Butcher - MISO AC & Board Cmte Mtg	\$	474.86
1/23/08	2559	Wisconsin PSC - OMS Annual Meeting	\$	801.50
1/23/08	2560	David Habr - MISO Info, AC & BOD Mtgs	\$	306.44
1/23/08	2561	Bill Smith - MISO AC & BOD Mtgs	\$	40.80
	W/D	Paychex Invoice	\$	86.35
	W/D	Paychex, Payroll	\$	10,117.14
	W/D	Paychex, Taxes	\$	5,680.64

Total Checks and Charges \$ 32,519.27

CHECKING ACCOUNT BALANCE 01/31/08 \$ 115,457.55

CERTIFICATES OF DEPOSIT, SAVINGS AND CHECKING ACCOUNT BALANCES AS OF 01/31/08 \$ 173,868.62

CHASE CHECKING ACCOUNT RECONCILIATION

	<u>Check #</u>	<u>Amount</u>
Bank Balance 01/31/08		\$ 117,518.99
Less Checks OS	2468	\$ 74.00
	2536	\$ 336.32
	2546	\$ 543.18
	2559	\$ 801.50
	2560	\$ 306.44
Book Balance 01/31/08		<u>\$ 115,457.55</u>



JPMorgan Chase Bank, N.A.
 Michigan/Florida Markets
 P O Box 260180
 Baton Rouge, LA 70826 - 0180

January 01, 2008 through January 31, 2008

Account Number: **000000637436098**

CUSTOMER SERVICE INFORMATION

WebSite: www.Chase.com
 Service Center: **1-800-242-7338**
 Hearing Impaired: **1-800-242-7383**
 Para Espanol: **1-888-622-4273**
 International Calls: **1-713-262-1679**



00004611 DDA 021 1B 03208 - NNN 1 000000038 62 0000

ORGANIZATION OF MISO STATES
 100 COURT AVE STE 218
 DES MOINES IA 50309-2257



PLEASE SEE THE IMPORTANT NOTICE ON THE LAST PAGE OF THIS STATEMENT IF YOU HAVE OVERDRAFT PROTECTION.

CHECKING SUMMARY

Chase BusinessClassic

	INSTANCES	AMOUNT
Beginning Balance		\$115,382.31
Deposits and Additions	1	40,000.00
Checks Paid	38	- 21,979.19
Electronic Withdrawals	3	- 15,884.13
Ending Balance	42	\$117,518.99

Interest paid in 2007 for account 000000637436098 was \$481.56.

Your monthly service fee was waived because you maintained an average checking balance of \$4,000 or more during the statement period.

This message confirms that you have overdraft protection on your checking account.

DEPOSITS AND ADDITIONS

DATE	DESCRIPTION	AMOUNT
01/15	Midwest Iso ACH Pymt	\$40,000.00
Total Deposits and Additions		\$40,000.00

CCD ID: 9001031566



CHECKS PAID

CHECK NUMBER	DATE PAID	AMOUNT	CHECK NUMBER	DATE PAID	AMOUNT
2517	01/30	\$447.00 ✓	2539	01/14	41.34 ✓
2518	01/03	135.59 ✓	2540	01/18	251.60 ✓
2519	01/22	194.85 ✓	2541	01/28	180.08 ✓
2520	01/04	1,239.76 ✓	2542	01/15	667.76 ✓
2521	01/02	35.00 ✓	2543	01/31	739.08 ✓
2522	01/02	2,917.13 ✓	2544	01/15	54.07 ✓
2524 *	01/02	239.76 ✓	2545	01/15	257.15 ✓
2525	01/03	172.31 ✓	2547 *	01/28	286.25 ✓
2527 *	01/03	374.26 ✓	2548	01/22	10.13 ✓
2528	01/28	746.56 ✓	2549	01/17	4,171.51 ✓
2529	01/08	295.48 ✓	2550	01/18	616.71 ✓
2530	01/09	94.90 ✓	2551	01/18	239.59 ✓
2531	01/07	375.80 ✓	2552	01/16	959.21 ✓
2532	01/03	63.09 ✓	2553	01/30	103.95 ✓
2533	01/16	459.24 ✓	2554	01/23	9.19 ✓
2534	01/17	216.31 ✓	2555	01/23	172.31 ✓
2535	01/17	128.44 ✓	2557 *	01/31	35.00 ✓
2537 *	01/22	932.60 ✓	2558	01/30	474.86 ✓
2538	01/15	3,600.52 ✓	2561 *	01/24	40.80 ✓
				Total Checks Paid	\$21,979.19

* Checks may not appear on your bank statement because they have not yet cleared or appeared on a previous statement. Checks that cleared as an electronic withdrawal will be listed in the Electronic Withdrawals section of the statement. All checks included in the Checks Paid section are viewable as images on Chase.com.

ELECTRONIC WITHDRAWALS

DATE	DESCRIPTION	AMOUNT
01/10	Paychex Eib Invoice X25529100009767 CCD ID: 9000000053	\$86.35
01/30	Paychex Inc. Payroll 25870900009790X CCD ID: 1161124166	10,117.14
01/31	Paychex Tps Taxes 0103073617688 CCD ID: 1161124166	5,680.64
Total Electronic Withdrawals		\$15,884.13

DAILY ENDING BALANCE

DATE	AMOUNT	DATE	AMOUNT
01/02	\$112,190.42	01/10	109,352.88
01/03	111,445.17	01/14	109,311.54
01/04	110,205.41	01/15	144,732.04
01/07	109,829.61	01/16	143,313.59
01/08	109,534.13	01/17	138,797.33
01/09	109,439.23	01/18	137,689.43



January 01, 2008 through January 31, 2008

Account Number: 000000637436098

DAILY ENDING BALANCE (continued)

DATE	AMOUNT	DATE	AMOUNT
01/22	136,551.85	01/28	135,116.66
01/23	136,370.35	01/30	123,973.71
01/24	136,329.55	01/31	117,518.99

SERVICE CHARGE SUMMARY

TRANSACTIONS FOR SERVICE FEE CALCULATION	NUMBER OF TRANSACTIONS
Checks Paid / Debits	41
Deposits / Credits	1
Deposited Items	0
Transaction Total	42

SERVICE FEE CALCULATION	AMOUNT
Service Fee	\$11.00
Service Fee Credit	\$-11.00
Net Service Fee	\$0.00
Excessive Transaction Fees (Above 200)	\$0.00
Total Service Fees	\$0.00

WELLS FARGO BANK, N.A.
666 WALNUT STREET
DES MOINES, IA 50309

PAGE 1 of 1

Account Number: 814-7030764
Statement End Date: 01/31/08

ORGANIZATION OF MISO STATES INC
100 COURT AVE STE 218
DES MOINES IA 50309-2257

IF YOU HAVE ANY QUESTIONS ABOUT THIS STATEMENT OR YOUR ACCOUNTS,
CALL: 800-225-5935 (1-800-CALL-WELLS).

YOUR ACCOUNTS AT A GLANCE

ACCOUNT TYPE	ENDING BALANCE
BUSINESS PERFORMANCE SAVINGS 814-7030764	58,411.07

NEWS FROM WELLS FARGO

BUSINESS PERFORMANCE SAVINGS 814-7030764

ORGANIZATION OF MISO STATES INC

DEC 31 BEGINNING BALANCE	58,300.13
TOTAL DEPOSITS/CREDITS	110.94
TOTAL WITHDRAWALS/DEBITS	0.00
JAN 31 ENDING BALANCE	58,411.07

DEPOSITS AND CREDITS -----

POSTED DATE	TRANSACTION DETAIL	AMOUNT
JAN 31	INTEREST PAYMENT	110.94

INTEREST SUMMARY -----

ANNUAL PERCENTAGE YIELD EARNED THIS PERIOD	2.26%
INTEREST PAID DURING THIS PERIOD	110.94
INTEREST EARNED FOR THIS STATEMENT PERIOD	110.93
YEAR-TO-DATE INTEREST AND BONUSES PAID	110.94
TOTAL INTEREST PAID IN 2007	1,720.29

FOR YOUR INTEREST

Fees include sales tax, where applicable.

THANK YOU FOR BANKING WITH WELLS FARGO.

February 13, 2008

To: OMS Board of Directors

Subject: Information Memo on Proposed Module F - MISO Expansion

The purpose of this memorandum is to provide background information to the OMS Board of Directors on Proposed Module F. The proposal is complex and has significant implications for current Transmission Owners (TOs) and Market Participants.

Primary Objectives of Module F as Defined by MISO

Provide a Successor Mechanism to the MAPP Seams Agreement

Improve Congestion Management Across the MAPP / MISO Seam

Spread MISO Costs Over More MWHs

Provide a Mechanism for Energy Market and Ancillary Services Market Participation Outside the TO Agreement

Structure of Proposed Module F

Three Year Initial Term – One Year Notice – Rolling Renewal

Exit Fees for MISO Assets Acquired After 12/31/2007

Existing TOs Could Withdraw (With Current Exit Fee) and Participate under Module F

Part I - Reliability Coordination Service

MISO Performs Functions as NERC Reliability Coordinator

Charges Contained in New MISO Schedule 31

Approximately 50 Percent of Schedule 10 Operating Costs

Approximately 33 Percent of Schedule 10 Fixed Costs

No Costs for Planning, Tariff Administration, Billing & Settlements

Part II - Interconnected Operations and Congestion Management Service

Intended to Replace MAPP Seams Agreement

MISO Performs Congestion Management Across Flowgates

Redispatch Governed by Attachment LL – Congestion Management Process

Redispatch Only Occurs When Mutually Agreed

MISO Compensation for Redispatch Based on Real Time LMP at Seam

Participant Compensation Based on Change in Their Total Variable Cost

Part III - Market Coordination Service

Full Energy Market and Ancillary Services Market Participation without TO Status

Participant Must Take Reliability Coordination Service under Part I

Participant Retains Its Own OATT

Participant Subject to All MISO Modules Except for Transmission Service

No RECB Cost Allocation for New Transmission

Participant Takes Market Participant Transmission Service (MITS) From MISO

MITS Charges in New Schedule 32 – Likely to be Minimal

Three Year Transition Period – MITS Charges Fixed Based on Historic Charges

Post Transition – Rate Based on Average Hourly MW Flow Out of MISO

Timeline

February 11 Expansion Workshop

February 20 Advisory Committee Meeting

February 22 Tariff and Business Practices Subcommittee Review

March 3 FERC Filing

March 24 Approximate Due Date for FERC Interventions and Comments

Benefits of Module F Suggested By MISO

Spreading Schedule 10 Costs (Reliability) and Schedule 16 & 17 Costs (Energy Market) over More MWHs

Improved Energy and Ancillary Services Markets due to Larger Scope

Improved Congestion Management Across MAPP / MISO Seam

Significant Issues

Withdrawal of Existing TOs and Participation Under Module F Could Increase Costs to Remaining TOs

Equity of Schedule 10 Discount (In New Schedule 31)

Implications for Cost Sharing for New Transmission Facilities

Potential West Region Participants

MidAmerican Energy

Basin Electric Cooperative

Muscatine Power and Water

Heartland Consumers Power Dist.

Western Power Admin. (WAPA)

Northwestern Public Service

Dairyland Power Cooperative

Corn Belt Power Cooperative

Nebraska Public Power District

Minnkota Power Cooperative

Omaha Public Power District

Central Iowa Power Cooperative

Lincoln Electric System (Neb.)

Rochester Public Utilities (Minn.)

Motion to support Service Option Filing

The Midwest ISO Advisory Committee supports the Midwest ISO making a filing with the FERC to substitute for the expiring Midwest ISO – MAPP COR Seams Operating Agreement that has the following elements:

- It is a tariff service of general availability to systems electrically contiguous to the Midwest ISO;
- It provides options as to levels of service, including reliability coordination, congestion management services and expansion of the Midwest ISO's energy markets to systems that may keep their own OATT;
- It provides that Schedules 16 and 17 apply on the same basis to the systems that take the option to participate in the Midwest ISO's energy markets while retaining their own OATT; and
- It requires payment of a load ratio share of the relevant incremental financial obligations incurred by the Midwest ISO subsequent to 12/31/07 as a condition of terminating the service agreement.

Comment: As in all cases, individual parties retain the right to intervene in the filing and express their views on any aspect of the filing.

Motion for Advisory Committee on GFA losses tariff language

The Advisory Committee supports the intent of the tariff language proposed by the Midwest ISO with regards to the allocation of losses charges to GFAs that was approved at the February 5 Market Subcommittee meeting; and supports the Market Subcommittee recommendation that the Midwest ISO should proceed in making the tariff filing.

MOTION TO APPROVE THE INTERCONNECTION PROCESS
TASK FORCE CHARTER

Whereas the Interconnection Process Task Force (IPWG) was proposed to the Advisory Committee Steering Committee;
And whereas the IPTF has vetted the proposed charter through its stakeholders;
Therefore, the Advisory Committee accepts the charter of the Interconnection Process Task Force.