

Update Request for Southern Region Integration Issues

Staff of the OMS Regional Planning Workgroup would like to request an update on the following:

- 1) MISO has said that transmission from the Southern or Entergy region will be integrated by June of 2013 and that load will be integrated by December of 2013. In the past, when new members have joined MISO, load and transmission have been integrated together. Could you explain why the Southern or Entergy integration of load and transmission is being done separately? Is the state of Arkansas following this same integration calendar as the rest of the Southern region? To what extent will transmission, load, and generation be considered during the MTEP 14 and MTEP 13 cycles?
- 2) Will there be a single MISO transmission planning region or two planning regions (i.e., North and South)? Different regions for the next MVP portfolios' cost allocation? MISO north is comprised of three transmission planning sub-regions {West, East and Central} and seven local resource zones. How many transmission planning sub-regions will MISO South be comprised of?
- 3) MISO mentioned reliability planning would include Southern entities in the model in MTEP 14, but economic planning would come later. Will there be a separate economic study for Southern entities? When would MISO begin the economic/congestion management planning that would include Southern entities?
- 4) When will stakeholders be able to expect reports and information on whether the Entergy region is comparable to MISO Classic? Does MISO have a set schedule or frequency of when and where they will provide updates on the transition to stakeholders (i.e., monthly at the PAC)?